

City streets snapped for safety

Photographs of 9,000 miles of roads and streets in Oakland County are now being taken. The project is being coordinated by the Traffic Improvement Association (TIA) of Oakland County, a private research association.

TIA managing director Bruce Madson says, "We've already photographed most of main or county roads in the Farmington area and the crew will be back to do the streets at a later date."

The countywide photographing project (with the exception of Southfield and Pontiac which were done previously) was awarded a grant of \$60,000 by the State Office of Highway Safety Planning.

Communities wishing to have a copy of the photolog to develop a complete street sign inventory for the community are being charged \$15 per mile, a fraction of the actual cost.

Farmington council approved an expenditure for this information.

For instance, the City of Farmington has about 37 miles of roadway, so the bill is \$555.

involved "one of the most extensive projects of its kind in the country."

TIA is the coordinating unit. The Southfield engineering firm, Goodell Grivas and Associates is doing the actual photographing and actualizing.

TIA will develop a countywide street index which will convert the present system of locating accidents to the new Michigan Accident Locating Index, M.A.L.I.

Each participating community will be able to have a complete sign inventory which has a number of advantages.

This will ease the liability problem which has made it difficult for some communities to obtain insurance since the advent of no-fault, he said.

Improved signing also is credited with improving traffic flow as well as being an aid in planning future sign budgets. The photolog is considered a valuable tool in locating drain structures, utility poles, hydrants and other points important to road care and maintenance. It is also useful in analyzing high accident areas, roadside obstacles—even location of bicycle paths.

TIA will assist local communities in developing the sign inventory. The State Office of Highway Safety Planning will pay 70 per cent of the costs to develop the computerized study. When this is completed the communities will qualify for 90 per cent funding for improvement of signs.

Farmington City Manager Robert Deadman, who recommended the council go ahead with the photographing, said, "We believe the proposed photolog system would be helpful in updating the city's sign system and aid in budget development."

Since the federal government is paying for the pictures, the cost to the cities is for the sign inventory.

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REPORT OF CONDITION

Consolidating domestic subsidiaries of the

Metropolitan National Bank of Farmington Farmington Hills

Name of Bank

In the state of Michigan at the close of business on December 31 1975

published in response to call made by Comptroller of the Currency, under Title 12, United States Code, Section 181

NAME OF BANK Metropolitan National Bank of Farmington CHARTER NUMBER 15049

BALANCE SHEET at the close of business on December 31 1975

INFORMATION ABOVE NOT TO BE PUBLISHED

	Thousands of dollars	
ASSETS		
Cash and due from banks (including 0-00000 unposted debits)	1,893	XXX XX 1
U.S. Treasury securities	2,448	XXX XX 2
Obligations of other U.S. Govt. agencies and corps	825	XXX XX 3
Obligations of States and political subdivisions	1,878	XXX XX 4
Other securities (including 20,000 XXX XX corporate stock)	None	XXX XX 5
Trading assets (including)	500	XXX XX 6
Federal funds sold and securities purchased under agreements to resell	13,077	XXX XX 7
Loans	717	XXX XX 8
Bank premises, furniture and fixtures, and other assets representing bank premises	None	XXX XX 9
Real estate owned other than bank premises	None	XXX XX 10
Investments in unconsolidated subsidiaries and associated companies	None	XXX XX 11
Customer's liability to this bank on acceptance outstanding	None	XXX XX 12
Other assets (including 0-00000 direct lease financing)	151	XXX XX 13
TOTAL ASSETS	21,511	XXX XX 14
LIABILITIES		
Demand deposits of individuals, partnerships, and corps	6,112	XXX XX 15
Time and savings deposits of individuals, partnerships, and corps	11,460	XXX XX 16
Deposits of U.S. Govt.	153	XXX XX 17
Deposits of States and political subdivisions	1,051	XXX XX 18
Deposits of foreign govts and official institutions	None	XXX XX 19
Deposits of commercial banks	None	XXX XX 20
Certified and officers checks, etc.	464	XXX XX 21
TOTAL DEPOSITS	19,240	XXX XX 22
(a) Total demand deposits	12,229	XXX XX 23
(b) Total time and savings deposits	7,011	XXX XX 24
Federal funds purchased and securities sold under agreements to repurchase	None	XXX XX 25
Liabilities for borrowed money	None	XXX XX 26
Mortgage indebtedness	None	XXX XX 27
Acceptances executed by or for account of this bank and outstanding	731	XXX XX 28
Other liabilities	19,971	XXX XX 29
TOTAL LIABILITIES	19,971	XXX XX 30
MINORITY INTEREST IN CONSOLIDATED SUBSIDIARIES	None	XXX XX 31
RESERVES		
Reserve for bad debt losses on loans (set up pursuant to IRS rulings)	206	XXX XX 32
Other reserves on loans	None	XXX XX 33
Reserve on securities	None	XXX XX 34
TOTAL RESERVES ON LOANS AND SECURITIES	206	XXX XX 35
EQUITY CAPITAL		
Capital notes and debentures	250	XXX XX 36
EQUITY CAPITAL, total	250	XXX XX 37
Preferred stock, total par value	None	XXX XX 38
(No shares outstanding)	None	XXX XX 39
Common stock, total par value	522	XXX XX 40
(No shares authorized 59,275) (No shares outstanding 52,168)	None	XXX XX 41
Surplus	152	XXX XX 42
Undivided profits	370	XXX XX 43
Reserve for contingencies and other capital reserves	40	XXX XX 44
TOTAL CAPITAL ACCOUNTS	1,334	XXX XX 45
TOTAL LIABILITIES, RESERVES, AND CAPITAL ACCOUNTS	21,511	XXX XX 46
REVENUES		
Average of total deposits for the 15 calendar days ending with the call date	19,453	XXX XX 1
Average of total loans for the 15 calendar days ending with call date	13,012	XXX XX 2
Interest collected not earned on installment loans included in total capital accounts	622	XXX XX 3
Standby letters of credit	None	XXX XX 4

I, Edmond O. Dodson

Sr. Vice President & Cashier

of the above-mentioned bank do hereby declare that this report of condition is true and correct to the best of my knowledge and belief.

January 10, 1976

We, the undersigned directors attest the correctness of this report of condition. We declare that it has been examined by us, to the best of our knowledge and belief, and that it has been or will be published in the manner prescribed by Title 12, U.S.C. 181 within ten days (with the date of the call for report of condition, or as otherwise prescribed by the Comptroller of the Currency)

CASE NO. U-4985

NOTICE OF MICHIGAN PUBLIC SERVICE COMMISSION INQUIRY AND PUBLIC HEARINGS INTO CENTRAL METERING AND RESELLING OF GAS AND ELECTRIC SERVICE

TO

CENTRALLY METERED GAS OR ELECTRIC CUSTOMERS AND RESELLING CUSTOMERS OF CONSUMERS POWER COMPANY AND THE DETROIT EDISON COMPANY

AND TO

ULTIMATE CONSUMERS; TENANTS; MOBILE HOME OWNERS; CONDOMINIUM OWNERS; ASSOCIATIONS OF MOBILE HOME OWNERS; MOBILE HOME PARK OWNERS, CONDOMINIUM OWNERS, LANDLORDS AND TENANTS; GOVERNMENTAL AGENCIES AND OTHERS WHO MAY BE INTERESTED OR THINK THEY WOULD BE AFFECTED

On December 8, 1975, in Case No. U-4985, the Michigan Public Service Commission initiated a general inquiry into the regulations and procedures of gas and electric utilities pertaining to centrally metered customers, including reselling customers, and to provide for appropriate service standards and rate classifications for centrally metered gas and electric utility services.

The Commission desires to fully explore problems and complaints associated with centrally metered and resale service to apartments, condominiums, cooperatives or mobile home parks, including problems with rates, from the standpoint of the reselling or centrally metered customer of the utility, the ultimate consumer of the gas or electric service, and utilities. The Commission is interested in developing specific and workable standards, rules and regulatory policies related to these matters.

Phase I of the inquiry is for soliciting comments and submissions about these problems from the public. Phase II will consider data which the Commission has required utilities to file, submissions by parties intervening in the proceedings pursuant to Commission rules, and recommendations by the Commission's Staff. Phase III will cover proposed remedies for problems considered in Phases I and II as applicable to individual utilities.

PHASE II PUBLIC HEARINGS WILL BE HELD:

- (1) On the Orchard Ridge Campus, Oakland County Community College, "J" Building, Room 293, 27055 Orchard Lake Road, Farmington Hills on January 22, 1978 commencing at 1:30 PM and 7:30 PM.
- (2) In the 1st floor auditorium of the Law Building at 525 W. Ottawa Street in Lansing on January 28, 1978 commencing at 1:30 PM and 7:30 PM.
- (3) In the City Council Chambers, City Hall, 1101 South Saginaw, Flint, on January 27, 1978 commencing at 1:30 PM and 7:30 PM.
- (4) In the City Commission Chambers, 9th Floor, City Hall, 300 Monroe Street, NW, Grand Rapids, on January 28, 1978 commencing at 1:30 PM and 7:30 PM.

At Phase II public hearings the Commission is interested in receiving submissions or comments limited solely to the following subjects:

1. The appropriate rate under which service should be rendered to centrally metered customers where the ultimate consumption is for residential use.

Note: This would concern the rate charged by the utility for service to apartments, condominiums, cooperatives, or mobile home parks where gas or electricity is either included in the rent as an incident of tenancy or is resold by the landlord, association or park owner to the tenants.

2. Problems related to requirements that reselling customers sell utility service to ultimate consumers at the same rate applicable to customers of the same class who are direct customers of the utilities.

Note: Reselling customers who sell to residential users are generally required to resell at the utility's residential rates, and reselling customers who resell to commercial users at the utility's commercial rates.

3. The revenue impacts on utilities of any revision of current rates patterns for centrally metered or resale service.

Note: A utility's rates to all of its customers generally assume the continuation of established rate patterns. Changing one rate may require changes to others.

4. Problems related to enforcement by utilities of standards of service requirements on reselling customers which are conditions of service to such customers.

Note: Primarily, enforcement of service standards is presently limited to discontinuance of service to landlords which would result in loss of service to tenants.

5. Means of providing for continuity of service to tenants of reselling customers where a reselling customer may be in violation of Commission rule, Commission-approved utility rule or the Michigan Gas Safety Code.

6. Tenant service continuity problems and possible financial consequences to utilities in case of abandonment of utility service distribution systems by centrally metered or reselling customers.

Note: It has been suggested by the Commission Staff that all resale service be prohibited in the future and that all existing resale customers (landlords, associations, park owners, etc.) be required to agree to uniform service, billing, customer relations, meter testing and auditing standards as a condition to continuing as a resale customer. Further, some landlords or park owners may, for financial reasons or due to enforcement action, seek to abandon service to their tenants, jeopardizing the tenants' gas or electric service, or expect the utilities to bear the cost of making repairs, replacements or improvements necessary to serve tenants directly.

Note: Rights and obligations of reselling customers and their tenants and extent of Commission jurisdiction, if any, related thereto.

Note: Primarily concerned here is the question of extending the Commission's Consumer Standards and Billing Practices, which are available to a utility's residential customers, to the reselling customer's tenants.

PHASE III PUBLIC HEARINGS

The Commission has determined that the utilities shall file certain information with it to aid in its general inquiry. This information is scheduled to be filed on January 30, 1978, and a public hearing to receive and cross-examine this evidence and testimony is scheduled in Lansing at the Commission's offices in the Law Building at 525 W. Ottawa for 9:30 AM on February 17, 1978. Further hearing dates will be scheduled by the presiding Administrative Law Judge as necessary.

Persons, other than the utilities and the Commission Staff, who wish to participate in the Phase II public hearings as a formal intervenor pursuant to Rule 11 of the Rules of Practice and Procedure of the Commission should file with the Public Service Commission, Law Building, Lansing, Michigan 48913 at least five (5) days prior to February 17, 1978, an original and twelve (12) copies of a petition to intervene conforming to the requirements of Rule 11. A copy should also be mailed (First Class) to Consumers Power Company, Legal Department, 212 West Michigan Avenue, Jackson, Michigan 48201, and to The Detroit Edison Company, Legal Department, 2000 Second Avenue, Detroit, Michigan 48228.

PHASE III PUBLIC HEARINGS

It may be necessary for the Commission to hold evidentiary or administrative-type hearings for the purpose of adopting rules, regulations, service standards or rate changes as a result of the determinations made by the Commission in Phases I and II. These would be the subject of a separate notice and future hearings.

Copies of the order of the Michigan Public Service Commission in Case No. U-4985 can be obtained from the Public Service Commission's Executive Secretary, 5th Floor Law Building, Lansing, Michigan 48913 and are available for inspection at Consumers Power Company's Division offices in the cities of Alma, Battle Creek, Bay City, Pontiac, Flint, Grand Rapids, Jackson, Kalamazoo, Lansing, Muskegon, Saginaw, Traverse City, East Detroit, Royal Oak and Livonia, and are also available at Detroit Edison's Division offices.

The Michigan Public Service Commission emphasizes that it has formed no conclusions relative to the issues raised in its order instituting this inquiry. The final outcome of the inquiry will result from the relevant evidence presented to the Commission in as full and complete record as possible.

Jurisdiction in this matter is pursuant to Act 106, P.A. 1969, as amended; MCLA 480.551 et seq.; Section 22 of Act 330, P.A. 1909, as amended; MCLA 462.27; Act 419, P.A. 1919, as amended; MCLA 460.51 et seq.; Act 3, P.A. 1930, as amended; MCLA 460.1 et seq.; Act 185, P.A. 1966, as amended; MCLA 483.151 et seq.; Act 308, P.A. 1969, as amended; MCLA 24.201 et seq.; and the Commission's Rules of Practice and Procedure, 1964 Michigan Administrative Code, Supplement No. 54, R 460.11 et seq.

Detroit Edison

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